

Table S15. Summary statistics for natural gas – Illinois, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	NA	NA	NA	NA	NA
Gas Wells	36	NA	NA	NA	NA
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	2,183	2,131	2,464	R2,150	1,843
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	2,183	2,131	2,464	R 2,150	1,843
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	€2,183	€2,131	€2,464	RE2,150	£1,843
NGPL Production	42	42	39	38	28
Total Dry Production	2,141	2,089	2,425	R 2,112	1,815
Supply (million cubic feet)					
Dry Production	2,141	2,089	2,425	R2,112	1,815
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,469,621	2,517,974	2,610,048	R2,451,998	2,086,252
Withdrawals from Storage					
Underground Storage	246,869	243,975	244,708	239,138	236,053
LNG Storage	340	628	405	601	330
Supplemental Gas Supplies	2	2	2	5	1,245
Balancing Item	110,347	171,094	207,223	R204,356	169,245
Total Supply	2,829,319	2,935,761	3,064,811	₹2,898,211	2,494,940

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2016-2020 – continued

2016	2017	2018	2019	2020
1,024,186	1,017,772	1,108,592	R1,153,918	1,090,592
0	0	0	0	0
0	0	0	0	0
1.562.998	1.682.166	1.707.525	1.487.342	1,163,911
241 587	235 564	248 114	256 390	240,000
				437
3.3	200	300	300	
2,829,319	2,935,761	3,064,811	₹2,898,211	2,494,940
F91	F92	F106	RFQ2	79
				21,029
				712
302	024	043	040	/ 12
386 500	277 511	/138 219	p/138 12/	395,633
				215,352
				259,816
				99
145,/16	142,141	139,048	R1/0,44/	197,871
999,944	994,620	1,081,636	R1,124,543	1,068,772
1,024,186	1,017,772	1,108,592	R1,153,918	1,090,592
51.632	49.744	57.561	54.632	46,604
				141,397
239,243	243,385	245,701	250,109	240,724
3.896.736	3.903.569	3.923.751	R3.940.659	3,958,170
				299,411
			R22,914	23,018
716	720	910	015	719
				11,288
11,013	11,207	11,150	,, -,	11,200
3.38	3.76	3.69	3.18	2.87
7.88	8.83	8.15	8.04	7.94
7.14	7.78	7.24	7.02	6.84
5.03	5.76	5.55	R5.17	4.26
	1,024,186 0 0 1,562,998 241,587 549 2,829,319 2,829,319 294 23,566 582 386,590 212,482 254,682 473 145,716 999,944 1,024,186 51,632 139,325 239,243 3,896,736 297,337 23,050 715 11,049	1,024,186	1,024,186	1,024,186

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.